

JW  
6-25-18

BEFORE THE CORPORATION COMMISSION  
OF THE STATE OF OKLAHOMA

<u>APPLICANT:</u>	TRP MIDCON LLC	)
		)
<u>RELIEF SOUGHT:</u>	POOLING	)
		) CAUSE CD NO.
<u>LEGAL DESCRIPTION:</u>	SECTION 14,	)
	TOWNSHIP 10 NORTH,	) 201704738
	RANGE 9 WEST,	)
	CADDO COUNTY, OKLAHOMA	) ORDER NO.

**FINDINGS AND ORDER**

**679733**

1. **Hearing Date and Place:** This cause came on for hearing on March 2, 2018, Jim Thorpe Building, Oklahoma City, Oklahoma.
2. **Appearances:** Eric Huddleston, attorney for Applicant; William Huffman, attorney for Buck Resources; and Karl Hirsch, attorney for Continental Resources. All protests were resolved prior to the time of the hearing.
3. **Companion Causes:** None.
4. **Notice and Jurisdiction:** Notice has been given by publication as required by Commission Rules and Affidavits of Publication have been filed. Those owners whose names and addresses were attainable have been given actual notice by first-class mail, via certified and return receipt requested, pursuant to Rule 165:5-7-7. An adjudicative inquiry was conducted by the Administrative Law Judge into the sufficiency of the search to ascertain the names and addresses of all owners and if a diligent effort had been made to locate all affected interest owners. Applicant has made a meaningful and diligent search of all reasonably available sources at hand to ascertain those parties that are entitled to notice and the whereabouts of those entitled to notice but who were served only by publication. The Commission finds the process to be proper and has jurisdiction over the subject matter and the parties. The Respondents to this matter are shown on the Exhibit "A" attached hereto.
5. **Amendment:** None.
6. **Relief Requested:** To pool and adjudicate the rights and equities of the owners named in Exhibit "A" underlying the lands described in the caption hereof for the common sources of supply described below and to designate the Applicant or some other party as operator.
7. **Relief Granted and Election Period:** The requested relief is granted and the rights and equities of all owners named in Exhibit "A" are hereby pooled, adjudicated, and determined in the lands described in the caption hereof for the following common sources of supply.

<u>Common Source of Supply</u>	<u>Size of Unit</u>	<u>Order No.</u>
Mississippian	640-acre	675732
Woodford	640-acre	675732
Hunton	640-acre	675732

The owners named in Exhibit "A" shall be afforded the following elections as to all or any portion of said owner's interest within **20** days from the date of this Order.

7.1 **Participate Woodford Target:** To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual cost of the well and unit covered hereby and by paying, as set out below, to Operator such owner's proportionate part of the estimated completed for production cost thereof, or by providing the Operator with an irrevocable letter of credit for such payment, or by making arrangements for such payment satisfactory to the Operator, within 15 days of the date from the receipt, by such owner, of notice given by the Operator, which said notice shall not be given less than 30 days prior to actual spud of the initial well, as follows (which costs reflect the 50% allocation of this multiunit well to Section 14):

Completed as a dry hole	\$2,957,725.00
Completed for production	\$5,403,568.00

Pursuant to the multiunit horizontal well in Cause CD No. 201704735, the unit well will be drilled through Sections 11 and 14, Township 10 North, Range 9 West, Caddo County, Oklahoma. The unit well will target the Woodford common source of supply with the Mississippian and Hunton as adjacent common sources of supply. Such costs are to be allocated to each Section based upon the length of the completion interval in each Section. It is anticipated that approximately 50% of the completion interval will be located in Section 11, and 50% of the completion interval will be located in Section 14, and the costs shall be allocated on these percentages on an interim basis, subject to adjustment by a Final Order to issue in Cause CD No. 201704735.

In the event an owner elects to participate in said unit well, but fails or refuses to pay such owner's proportionate part of the completed for production cost or provide the Operator with an irrevocable letter of credit therefore, or make other arrangements for such payment, all within the periods of time as prescribed in this Order, then such owner shall be deemed to have elected to accept, inclusive of burdens, the highest cash bonus for which, because of burdens, such owner's interest qualifies as set out in paragraphs 7.2, 7.3, 7.4 or 7.5. Payment of such cash bonus option shall be made by Operator within **35** days after the last day of which such defaulting owner should have paid the proportionate part of such costs or should have made satisfactory arrangements for the payment thereof under this Order.

7.2 **Cash Consideration: To accept \$4,700.00 per acre cash bonus plus the normal 1/8 royalty interest**, as defined in 52 O.S., Section 87.1(e)(2001), as a fair, reasonable and equitable bonus to be paid to each owner who elects not to participate in said unit well by paying such owner's proportionate part of the costs; provided, that any party unable to deliver a 7/8<sup>th</sup> interest shall be required to elect one of the following options or to participate in the drilling of the well. Such cash bonus is to be paid within **35** days from the date of this Order and when so paid shall be satisfaction in full of all rights and interests of such owner in the well covered hereby.

7.3 **Cash Consideration: To accept \$4,600.00 per acre cash bonus plus a total royalty of 3/16** as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said unit by paying such owner's proportionate part of the cost; provided, that any party unable to deliver a 13/16<sup>th</sup> interest shall be required to elect one of the following options or to participate in the drilling of the well. Such cash bonus is to be paid within **35** days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit. In the event owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the 1/16 of 8/8 overriding or excess royalty, and the same shall be reduced by the amount of any such excess.

7.4 **Cash Consideration: To accept \$4,500.00 per acre cash bonus plus a total royalty of 1/5** as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said unit by paying such owner's proportionate part of the cost; provided, that any party unable to deliver a 4/5<sup>th</sup> interest shall be required to elect the following option or to participate in the drilling of the well. Such cash bonus is to be paid within **35** days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit. In the event owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the 7.5% of 8/8 overriding or excess royalty, and the same shall be reduced by the amount of any such excess.

7.5 **Cash Consideration: To accept a total royalty of 1/4** as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said unit by paying such owner's proportionate part of the cost; provided, that any party unable to deliver a 75% interest shall be required to deliver its interest at the net revenue at the time of the filing of the Application herein or to participate in the drilling of the well. In the event owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the 1/8 of 8/8 overriding or excess royalty, and the same shall be reduced by the amount of any such excess.

7.6 **Allocation of Bonus:** Applicant intends to treat the Mississippian, Woodford, and Hunton separate common sources of supply as three separate and distinct units. Applicant presented testimony regarding the potential for production from the common sources of supply. The allocated bonus values as shown below are hereby found to be the fair, reasonable and equitable bonus allocation between the common sources of supply. **Parties may choose to**

have separate elections as to each common source of supply or may elect, during the initial election period, not to participate in any of the common sources of supply and to receive a full cash bonus for all common sources of supply.

<u>Common Source of Supply</u>	<u>Allocation</u>
Mississippian	45%
Woodford	40%
Hunton	15%

7.7 **Deferred Election as to the Mississippian and Hunton Common Sources of Supply:** Applicant's initial well is to be a multiunit horizontal well targeting the Woodford common source of supply. Unless an owner makes no election at all, or the owner elects at the time of the initial election due within 20 days of this Order to receive one of the options set forth above as to the Mississippian and Hunton, that owner shall have a deferred election as to the Mississippian and Hunton common sources of supply. Such separate deferred election is to be made in the time and manner as set out in paragraphs 10 and 11 upon receipt of the well proposal for the Mississippian and Hunton targeted well.

8. **Failure to Elect:** In the event any owner fails to elect within the time and in the manner as set forth in paragraph 7, then such owner shall be deemed to have elected to accept, inclusive of burdens, the highest cash bonus option for which, because of burdens, such owner's interest qualifies as set out in paragraphs 7.2, 7.3, 7.4 or 7.5 for all common sources of supply named in paragraph 7 hereof. If any owner elected other than to participate in said unit by paying the owner's pro rata share of the costs of the unit well or fails to make an election, such owner shall be deemed to have relinquished unto Operator all of such owner's right, title, interest, or claim in and to the unit, except for any normal  $1/8$  royalty interest, and other share in production to which such owner may be entitled by reason of any election hereunder.

9. **Operator:** TRP Operating LLC, as agent for TRP MidCon LLC, an owner of the right to drill in said drilling and spacing unit, is designated Operator of the unit well and common sources of supply covered hereby. Operator has a current plugging bond or financial statement on file with the Corporation Commission.

9.1 **Elections:** All elections required in paragraph 7 should be communicated to the Operator in writing at the following address as required in this Order. All written elections must be mailed postmarked within the election period as set forth in paragraph 7; provided such election may be mailed certified mail with return receipt requested in which event such certified election must be deposited in the post office within the election period set forth in paragraph 7.

TRP Operating LLC, as agent  
For TRP MidCon LLC  
PO Box 79612  
Houston, TX 77279

9.2 **Payment of Well Costs:** Any party electing to participate shall send well cost payment to the following address:

TRP Operating LLC, as agent  
For TRP MidCon LLC  
PO Box 79612  
Houston, TX 77279

10. **Participation in Subsequent Operations:** Only those owners participating in the initial well targeting a particular common source of supply drilled hereunder as provided above will be allowed to participate in subsequent wells drilled on the drilling and spacing unit and common source of supply covered hereby. Owners electing or deemed to have elected the cash option plus royalty provided in paragraphs 7.2, 7.3, 7.4, or 7.5 shall receive no additional cash consideration for subsequent wells, but shall receive the royalty provided therein for subsequent wells. The term subsequent well for the purposes of paragraphs 10 and 11 shall not include any side-tracking or other operation with respect to the initial unit well, by virtue of any mechanical or other problems arising directly in connection with the drilling, completing, equipping or producing of the initial unit well or any subsequent well. No party subject to this Order shall have the right to make any subsequent elections as to any such side-tracking or other operations in the initial unit well.

11. **Election on Subsequent Operations:** In the event the Operator proposes the drilling of a subsequent well or wells, the Operator shall notify those owners who participated in the initial well targeting the particular common source of supply drilled hereunder of the Operator's intent to drill a subsequent well, and said owners will have **20** days from the date of receipt of said notice to elect whether to participate in the subsequent well. The notice provided by the Operator shall include the estimated dry hole costs and estimated completed well costs of the subsequent well. Owners electing to participate must pay, or make satisfactory arrangements with the Operator to secure the payment, of their proportionate share of said complete well costs within **25** days from the date of receipt of notice from the Operator. As to subsequent wells proposed hereunder that are the initial well for one of the adjacent common sources of supply, those owners who deferred their elections and retain the right to drill in said common sources of supply may either participate or make any of the elections provided for in paragraphs 7.2, 7.3, 7.4, or 7.5. Those owners who either fail to elect to participate or elect to participate but fail to pay their share of estimated well costs in an initial well in an adjacent common source of supply shall be deemed to have elected not to participate in said well and shall thereafter receive the greatest bonus and lowest royalty for which such interest qualifies herein, inclusive of burdens. As to all other subsequent wells proposed hereunder, if an owner elects not to participate, fails to elect to participate or elects to participate but fails to pay its share of estimated well costs, such owner will be deemed to have elected not to participate and shall thereafter receive a total royalty of 1/4th, inclusive of burdens. Anytime an owner elects or is deemed to have elected not to participate in a subsequent well targeting a particular common source of supply, then that owner shall not be allowed to participate in future wells targeting that same common source of supply. The Operator shall commence the subsequent well within **180** days of the well proposal. Any well proposal made under this provision shall expire after 180 days if no well has been commenced and all parties shall be restored to their status prior to the subsequent well or wells

proposal. The Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs for subsequent wells.

12. **Operator Lien:** Operator, in addition to any other rights provided herein, should have a lien, as set out in 52 O.S., Section 87.1(e) (2017), on the interest of any owner subject to this Order, who has elected to participate in the well by paying such owner's proportionate part of the costs thereof.

13. **Special Findings:**

13.1 Notice has been given by publication as required by Commission rules and Affidavits of Publication have been filed. Owners whose names and addresses were attainable have been given actual notice by mail. An adjudicative inquiry was conducted by the Administrative Law Judge into the sufficiency of the search to ascertain the names and addresses of all owners and whether a diligent effort had been made to locate all affected interest owners. Applicant has made a meaningful and diligent search of all reasonably available sources to ascertain those parties entitled to notice and the whereabouts of those entitled to notice but who were served only by publication. The Commission finds the process was proper and that the Commission has jurisdiction over the subject matter and the parties. Applicant and Operator is an owner of the right to drill on the drilling and spacing unit and to develop and produce the common sources of supply. Applicant has proposed the drilling of a well on said unit to develop the common sources of supply as a unit. A bona fide effort was made by Applicant to reach an agreement with each respondent in such drilling and spacing unit to pool their interest and to develop the drilling and spacing unit common sources of supply as a unit; however, no agreement with the respondents was made.

13.2 As stated in Paragraph 7.1, this unit is part of a multiunit horizontal well which includes Sections 11 and 14. The Operator expects to drill a number of horizontal wells through these units and the location and spacing of the wells is critical for the effective and efficient development of Sections 11 and 14. In addition, the ability to drill more than one well from each surface location prevents economic waste and reduces the environmental impact of drilling the well. For these reasons, it is important that the Operator be able to control the drilling activity in this unit; therefore, the Operator should be the only party permitted to propose subsequent wells.

13.3 Prior to the payment of bonus consideration and/or royalty consideration by Applicant to a Respondent, said Respondent must provide a properly complete Internal Revenue Service Form W-9 [Request for Taxpayer Identification Number and Certification] to Applicant. The form being required is for federal tax purposes. A Respondent shall not be entitled to payment by Applicant until such time as the appropriate Form W-9 has been furnished.

14. **Filing of Affidavit:** The Applicant or its attorney shall file with the Secretary of the Commission, within **10** days from the date of this Order, an Affidavit stating that a copy of this Order was mailed within **3** days from the date of the Order to all parties pooled by this Order, whose addresses are known.

15. **Commencement of Operations:** Operator shall commence operations for the drilling or other operations with respect to the unit covered hereby within **one year** from the date of this Order and shall diligently prosecute the same to completion in a reasonably prudent manner, or this Order shall be of no force and effect, except as to the payment of bonus.

16. **Escrow Account:** If any payment of bonus due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within **90** days after this Order and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of, and sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding unclaimed monies under pooling orders.

17. **Conclusion:** The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes, and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted and IT IS SO ORDERED.

CORPORATION COMMISSION OF OKLAHOMA

*Dana L. Murphy*

DANA L. MURPHY, Chairman

*J. Todd Hiatt*

J. TODD HIETT, Vice Chairman

*Bob Anthony*

BOB ANTHONY, Commissioner

DONE AND PERFORMED this 28<sup>th</sup> day of June, 2018.

BY ORDER OF THE COMMISSION:

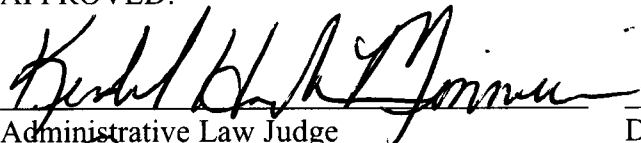
*Peggy Mitchell*

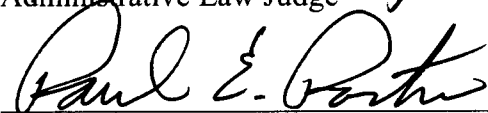
PEGGY MITCHELL, Secretary


**REPORT OF THE ADMINISTRATIVE LAW JUDGE**

The foregoing Findings and Order is the report and recommendation of the Administrative Law Judge.

APPROVED:

  
Administrative Law Judge \_\_\_\_\_ Date 6/14/18

  
Reviewer \_\_\_\_\_ Date JUNE 14, 2018

APPROVED AS TO FORM AND CONTENT:   
Eric Huddleston



**Exhibit "A"**

**RESPONDENTS WITH KNOWN  
ADDRESSES:**

1. 31 Group, LLC  
P.O. Box 1706  
Rockwall, TX 75087  
**(CURATIVE)**
2. 4-Sight Operating Company , LTD  
PO Box 639  
Kilgore, TX 75663
3. Alexander John Gurnett  
**(ADDRESS UNKNOWN)**
4. Armor Energy LLC  
4500 S. Garneet Rd, Suite 250  
Tulsa, OK 74146
5. Barbara Allison Ealy  
29101 County Rd 1150  
Minco, OK 73059
6. Barbara M. Woolcombe  
7902 Trincoma PI  
Pender Island, BC, Canda VON2M2
7. Betty Ann Bahm  
c/o Mark Alan Bahm  
14409 Fossil Creek Lane  
Oklahoma City, OK 73134
8. Beverly J. Alexander Trust dated  
1/30/1987  
2121 E 59th PI  
Tulsa, OK 74105
9. Bistro Energy LLC  
PO Box 18206  
Oklahoma City, OK 73154
10. BP Amoco, as corporate successor to  
Pan American Petroleum Corporation  
501 Westlake Park Blvd.  
Houston, TX 77079  
**(CURATIVE)**
11. Buck Resources, LLC  
PO Box 3487  
Edmond, OK 73083
12. Cawdor, Inc.  
4521 NW 3rd St.  
Oklahoma City, OK 73127  
**(CURATIVE)**
13. Charlene Thorne  
3439 N Roff Ave  
Oklahoma City, OK 73112-3365
14. Charles L. Aarons  
1730 Shore Drive  
Anchorage, AK 99515
15. Chesapeake Exploration, LLC  
P.O. Box 18496  
Oklahoma City, OK 73154  
**(CURATIVE)**
16. Clifford Carter Pittman and Stacy  
Curtis Pittman, Trustees of the  
Clifford Carter Pittman and Stacy  
Curtis Pittman Revocable Living Trust  
dated 9/22/2014  
17115 Oak Dale Dr  
Spring, TX 77379-8845
17. Continental Resources LLC  
20 N Broadway Ave.  
Oklahoma City, OK 73102
18. David Cherry  
30026 CR 1140  
Minco, OK 73059

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19. Devon Energy Production  
333 W. Sheridan Ave  
Oklahoma City, OK 73102  
**(CURATIVE)**
20. Dorchester Resources, LP  
P.O. Box 18879  
Oklahoma City, OK 73154  
**(CURATIVE)**
21. Elizabeth Fried Estate, c/o George  
Fried, Executor of the Estate  
4437 NW 13th  
Oklahoma City, OK 73107
22. Elsie Annetta King  
305 N. Jester Way  
Mustang, OK 73064
23. Estate of James Mark Cherry, Dairl  
E. Ogle, Personal Representative  
4247 NW 54th  
Oklahoma City, OK 73112
24. Estate of Rose Braun, c/o Betty Ann  
Braun  
c/o Kathleen Martin  
14101 N. Douglas Blvd.  
Jones, OK 73049
25. Floretta Frances Buck  
614 N Morgan Road  
Tuttle, OK 73089-8533
26. Gary D. Eisenman and Karla N.  
Eisenman  
Rt #2, Box 183  
Minco, OK 73059
27. George Andrew Loyd  
3514 Rinehart  
Grand Prairie, TX 75050
28. Gerald C. Braun  
2213 Creekside Circle North  
Irving, TX 75063-3346
29. Herndon, Crudup and Wilder  
Royalties LP  
**(ADDRESS UNKNOWN)**
30. Jennifer Lynn Gurnett  
1128 Lake Sundance Crescent SE  
Calgary, Alberta, Canada T2J 2S8
31. Joan Slejko  
130 W. Northgate Drive  
Irving, TX 75062-3811
32. Kay Howard Garland, LLC  
6621 S Granite Ave 28  
Tulsa, OK 74136-7097
33. Kevin Dean Ragland & A. Florene  
Ragland  
1012 West H Street  
Jenks, OK 74037-2535
34. Linn Energy, LLC  
14701 Quail Springs Pkwy  
Oklahoma City, OK 73134  
**(CURATIVE)**
35. Lynda K. Clancy  
4404 Village Way  
Odessa, TX 79762-4640
36. Marjean M. Reed, Executor of the  
Last will and Testament of Ronald R.  
Reed  
2100 Kenilworth St.  
Highland, IN 46322-1510
37. Martha Aarons  
100 N 8<sup>th</sup> St Unit 26  
Aspen, CO 81611-3152

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38. Mary Jane Tutor  
531 S. 36th Court  
Omaha, NE 68105
39. Maryann Pellar Reed  
8810 Barling Ave.  
Munster, IN
40. Michael Marr Curtis  
136 County Street 2780  
Minco, OK 73059-8032
41. Michael Slover  
4389 E Morrow Dr  
Phoenix, AZ 85050
42. Mid-Continent II LLC  
14000 Quail Springs Pkwy, Ste 5000  
Oklahoma City, OK 73134  
(CURATIVE)
43. Mike L. Sasser  
4807 SW Pecan Rd  
Lawton OK 73505-0928
44. Morris Brothers Oil & Gas, LLC  
PO Box 35304  
Tulsa, OK 74153
45. Mountain Front Resources, LLC  
PO Box 120  
Carnegie, OK 73015
46. Okland Oil Company  
110 N Robinson Ave, Suite 400  
Oklahoma City, OK 73102  
(CURATIVE)
47. Pamela W. Green, Personal  
Representative of the Estate of  
Russell L. Green, deceased  
423 Lagarto Way  
Pinehurst TX 77362  
(CURATIVE)
48. Perry L. Anderson  
61 Round Robin Ln  
Reno, NV 89502
49. Prentice, Napier, & Green, Inc.  
5704 NW 132nd St  
Oklahoma City, OK 73142  
(CURATIVE)
50. R. D. Williams & Company  
PO Box 516  
Ardmore, OK 73402
51. Ramona B. Sweet Revocable Trust  
PO Box 1132  
Reno, NV 89502
52. Randon R. Holland  
33613 River Oaks Ct  
Coarsegold, CA 93614-8635
53. Rex Aaron Stratser  
613 Park Drive  
Yukon, OK 73099
54. Rhonda McKillip  
4293 Lumberg Rd  
Springdale, WA 99173
55. Richard Howard Kramer  
219 Spring Hollow Blvd  
Apoka, FL 32712-5653
56. Richard L. Robinson and Jessie C.  
Robinson, Co-Trustees of the  
Robinson Family Trust dated  
11/25/1992 and amended 2/23/2005  
160 Santa Elena Lane  
Santa Barbara, CA 93108
57. Robbie Jo Curtis Callahan  
PO Box 271327  
Flower Mound, TX 75027

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58. Robert W. Allen and Ella L. Allen  
15078 County Street 2740  
Minco, OK 73059-9714

59. Robyn Miller  
9650 Millard Long Rd.  
Loostover, MD 21870

60. Sarah A. Trigg, Trustee of the Trigg  
Family Trust  
P.O. Box 14426  
Oklahoma City, OK 73113  
**(CURATIVE)**

61. State of Oklahoma  
204 N. Robinson STE 900  
Oklahoma City, OK 73102

62. Stonebriar Energy LLC  
PO Box 7733  
Edmond, OK 73083-7733

63. Susan K. Sasser  
807 NE Turtle Dove Lane  
Lawton OK 73507-1800

64. Terry R. Anderson  
2603 Polaris  
Odessa, TX 79763

65. Thomas A. McMahan and Deanna K.  
McMahan, Trustees of the Thomas A.  
McMahan Trust  
965 Hidden Valley Cir  
Choctaw, OK 73020-7126

66. TLW Investments, Inc.  
1001 Fannin St., Suite 2020  
Houston, TX 77002  
**(CURATIVE)**

67. TRP MidCon LLC  
P.O. Box 79612  
Houston, TX 77279

68. Victoria Trujillo  
2012 Main St Apt E  
Klamath Falls, OR 97601

69. Waymar Acquisitions & Holdings LLC  
6424 N Santa Fe, Suite A  
Oklahoma City, OK 73116

70. Wende Khaled  
38591 Via Escarlata  
Murrietta, CA 92563-5729

**RESPONDENTS WITH UNKNOWN  
ADDRESSES:**

71. All heirs and successor of Norman O.  
Root  
**(CURATIVE)**

72. All heirs and successor of Robert K.  
Root  
**(CURATIVE)**

73. Cheryl Clark

74. Eleanor Stephens

75. Elizabeth Jean Palmer Trust

76. Elizabeth Kay Cashman Trust

77. Kathy Whitehead

78. Katie Bray

79. Nancy Howard and Thomas Wall  
1995 Trust

80. Norman O. Root, possibly deceased

81. Robert K. Root, possibly deceased

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CAUSE CD No.: 201704734

82. Shirley A. Howard and Robert M.  
Howard, Trustees of the Last Will and  
Testament of Robert B. Howard,  
deceased

83. Terrance O. Pokorny